

VILLAGE OF ANTIOCH

REQUEST FOR QUALIFICATIONS

AMENDED DATE: November 1, 2011

Addendum #1

Please complete the attached form below and return by the amended date and time of no later than Noon on November 4, 2011, to the:

Village of Antioch
Village Administrator
874 Main Street
Antioch, IL 60002.

Electronic submission of the completed form is also acceptable by email to jkeim@antioch.il.gov.

Due Date: RFQ due **November 4, 2011, Noon** to the Village of Antioch, Village Hall, Village Administrator, 874 Main Street, Antioch, IL 60002.

Questions may be directed to Jim Keim, Village Administrator at 847-395-1000

- 1) Provide the following information to ensure your organization is qualified to provide electric services to Aggregation Members. Please provide the information requested below if applicable. If not applicable describe your business mode along with how your model will support the needs of our Village in your responses to questions 3 and 4).
 - i) ICC Registration Number
 - ii) Registration as a retail electric supplier with ComEd and Ameren
 - iii) Listing as a registered supplier on ComEd and Ameren's website
 - iv) Docket number and date FERC Power Marketing Authority obtained
 - v) Date Alternate Retail Electric Supplier license in the State of Illinois was obtained
 - vi) Proof that supplier has access to capacity resources as a Load Serving Entity in PJM and is able to make use of existing transmission facilities that are owned by others in order to deliver power to customers.

2) How many electric residential and nonresidential accounts are you serving by state, including the Service Start date and Annual Load in kWh?

State	Service Start Date	Residential Customers	Annual Volume (kWh)
IL			
NY			
CT			
ME			
MA			
NH			
MD			
PA			
RI			
NJ			

State	Service Start Date	Non-Residential Customers	Annual Volume (kWh)
IL			
NY			
OH			
CT			
MD			
MI			
NH			
ME			
MA			
NJ			
PA			
DE			
RI			

3) Describe the length of your experience in Opt-Out Municipal Aggregation Programs. How many years of experience does your organization have in organizing Municipal Aggregation Programs and serving customers obtained through Municipal Aggregation programs.

4) Describe and quantify your experience in assisting in the development of Opt-Out Municipal Aggregation Programs. Detail services provided and quantify the number of communities you've worked with in constructing and implanting Opt-Out Municipal Aggregation Programs. How many, if any, referendums were rejected by the voters? How many, if any, communities proceeded to select your company as their supplier?

- 5) The Municipal Aggregation Market is developing swiftly in Illinois, how many, if any communities in Illinois have selected your organization as their retail supplier? How many customers, if any, have you been awarded through Aggregation, estimate the annual volume you've been awarded through Aggregation?
- 6) Describe processes and resources you have to enroll accounts of the communities you've been awarded.
- 7) How is your company equipped to handle calls for service or requests for information from residents of a community?
- 8) Describe the financial capabilities of your organization to provide the electric supply to the community on a long-term basis. This capability is necessary to support the offering of a pricing strategy that will be most beneficial to the community and to maintain the continuity of the program.
- 9) Describe how the Opt-Out Notification process will be handled and samples of communications that will be sent to Aggregation members.
- 10) Describe how customer participation in the Aggregation Program will be communicated to the local utility.
- 11) Describe your experience in developing Plans of Operations and Governance. Provide a sample if available.
- 12) Provide an organizational bio including your organization's legal structure, place(s) of operation and locations and number of employees along with any additional information that could be deemed useful to the Village's analysis.
- 13) Describe your experience in serving the energy needs of public sector accounts.